Clearview Resources Ltd.

Condensed Interim Financial Statements
(unaudited)

For the three and nine months ended September 30, 2024

Notice to Reader
The September 30, 2024 Condensed Interim Financial Statements have been prepared by and are the responsibility of management. These financial statements have not been reviewed by the Company's independent external auditors.

Clearview Resources Ltd.

Condensed Interim Statements of Financial Position

(thousands of Canadian dollars) (unaudited)

	Notes	September 30, 2024	December 31, 2023
Assets			
Current assets			
Cash and cash equivalents		**6,455**	-
Trade and other receivables		**2,672**	3,773
Prepaid expenses and deposits		**924**	903
Fair value of financial instruments		**-**	340
Total current assets		**10,051**	5,016
Right-of-use asset	4	**401**	-
Exploration and evaluation assets	5	**268**	268
Property, plant and equipment	6	**39,144**	43,686
Total assets		**49,864**	48,970
Liabilities			
Current liabilities			
Bank debt	7	**-**	1,700
Accounts payable and accrued liabilities		**2,499**	4,753
Lease liability	9	**78**	-
Decommissioning obligations	10	**711**	711
Total current liabilities		**3,288**	7,164
Convertible debentures	8	**1,246**	1,236
Lease liability	9	**323**	-
Decommissioning obligations	10	**15,651**	15,550
Total liabilities		**20,508**	23,950
Shareholders' equity			
Common shares	11	**73,748**	73,695
Equity component of convertible debentures	8	**53**	53
Contributed surplus	11	**4,302**	4,177
Deficit		**(48,747)**	(52,905)
		29,356	25,020
Total liabilities and shareholders' equity		**49,864**	48,970

Commitments – Note 17
Subsequent event – Note 18

See accompanying notes to the condensed interim financial statements

Approved by the Board of Directors:

"Lindsay Jephcott"
Director

"Patricia Saputo"
Director

CLEARVIEW RESOURCES LTD.

Condensed Interim Statements of Operations and Comprehensive Earnings (Loss)

(thousands of Canadian dollars except per share amounts) (unaudited)

	Notes	Three Months Ended September 30 2024	Three Months Ended September 30 2023	Nine Months Ended September 30 2024	Nine Months Ended September 30 2023
Revenues					
Oil and natural gas sales	14	**5,383**	5,774	**15,888**	17,893
Royalties		**(628)**	(688)	**(2,044)**	(2,165)
		4,755	5,086	**13,844**	15,728
Realized gain (loss) - financial instruments		**107**	(38)	**469**	(38)
Unrealized gain (loss) - financial instruments		**(30)**	(155)	**(340)**	(155)
Processing income		**138**	101	**428**	180
		4,970	4,994	**14,401**	15,715
Expenses					
Transportation		**319**	268	**951**	929
Operating		**3,329**	2,941	**9,017**	9,059
General and administrative		**704**	611	**2,301**	2,085
Stock based compensation	11	**55**	64	**150**	177
Depletion and depreciation	6	**1,676**	1,628	**5,067**	4,897
Loss (gain) on disposal of property, plant and equipment	6	**-**	-	**(5,524)**	304
Other costs (income)	13	**-**	-	**(2,300)**	-
Transaction costs		**-**	-	**-**	23
		6,083	5,512	**9,662**	11,474
Finance costs	12	**143**	414	**581**	766
Earnings (loss) before taxes		**(1,256)**	(932)	**4,158**	(2,525)
Income taxes		**-**	-	**-**	-
Net earnings (loss) and comprehensive earnings (loss)		**(1,256)**	(932)	**4,158**	(2,525)
Net earnings (loss) per common share					
Basic	11	**(0.11)**	(0.08)	**0.35**	(0.22)
Diluted	11	**(0.11)**	(0.08)	**0.33**	(0.22)

See accompanying notes to the condensed interim financial statements

CLEARVIEW RESOURCES LTD.

Condensed Interim Statements of Changes in Shareholders' Equity

(thousands of Canadian dollars) (unaudited)

	Common Shares	Equity Component of Convertible Debentures	Contributed Surplus	Deficit	Shareholders' Equity
Balance as at December 31, 2022	75,020	53	3,983	(48,894)	30,162
Stock based compensation expense	-	-	177	-	177
Proceeds on exercise of options	59	-	-	-	59
Transfer from contributed surplus	52	-	(52)	-	-
Net loss and comprehensive loss	-	-	-	(2,525)	(2,525)
Balance as at September 30, 2023	75,131	53	4,108	(51,419)	27,873
Balance as at December 31, 2023	73,695	53	4,177	(52,905)	25,020
Stock based compensation expense	-	-	150	-	150
Proceeds on exercise of options	28				28
Transfer from contributed surplus	25		(25)		-
Net earnings and comprehensive earnings	-	-	-	4,158	4,158
Balance as at September 30, 2024	**73,748**	**53**	**4,302**	**(48,747)**	**29,356**

See accompanying notes to the condensed interim financial statements

CLEARVIEW RESOURCES LTD.
Condensed Interim Statements of Cash Flows
(thousands of Canadian dollars) (unaudited)

	Notes	Three Months Ended September 30 2024	Three Months Ended September 30 2023	Nine Months Ended September 30 2024	Nine Months Ended September 30 2023
Cash provided by (used in):					
Operating activities					
Net earnings (loss) and comprehensive earnings (loss)		**(1,256)**	(932)	**4,158**	(2,525)
Adjustments for:					
Unrealized (gain) loss - financial instruments		**30**	155	**340**	155
Stock based compensation		**55**	64	**150**	177
Accretion of decommissioning obligations and convertible debentures	8,10	**114**	228	**397**	508
Loss (gain) on disposal of property, plant and equipment	6	**-**	-	**(5,524)**	304
Depletion and depreciation	6	**1,676**	1,628	**5,067**	4,897
Decommissioning expenditures	10	**(106)**	(73)	**(198)**	(688)
Changes in non-cash working capital	15	**502**	(1,027)	**(413)**	(651)
		1,015	43	**3,977**	2,177
Investing activities					
Additions to property, plant and equipment	6	**(423)**	(4,126)	**(1,289)**	(4,786)
Acquisition of exploration and evaluation assets	5	**-**	-	**(900)**	-
Acquisition of property, plant and equipment	6	**-**	-	**(2,259)**	-
Proceeds on disposition of exploration and evaluation assets	5	**900**	-	**900**	-
Proceeds on disposition of property, plant and equipment	6	**-**	-	**8,459**	2,095
Changes in non-cash working capital	15	**(175)**	3,619	**(761)**	3,685
		302	(507)	**4,150**	994
Financing activities					
Repayment of bank debt	7	**-**	-	**(1,700)**	-
Proceeds on exercise of options	11	**28**	-	**28**	59
		28	-	**(1,672)**	59
Change in cash		**1,345**	(464)	**6,455**	3,230
Cash and cash equivalents, beginning of period		**5,110**	3,936	**-**	242
Cash and cash equivalents, end of period		**6,455**	3,472	**6,455**	3,472
Supplemental information					
Interest paid on debt	12	**53**	53	**227**	151

See accompanying notes to the condensed interim financial statements

1. Nature of operations

Clearview Resources Ltd. ("Clearview" or "the Company") is a privately owned, crude oil and natural gas company, engaged in the acquisition, exploration, development and production of crude oil and natural gas from properties located in the province of Alberta, Canada. The Company's head office is located at 1350, 734 – 7th Ave. SW, Calgary, AB T2P 3P8.

2. Basis of preparation

Statement of compliance and authorization

These condensed interim financial statements have been prepared in accordance with International Accounting Standard ("IAS") 34 "Interim Financial Reporting" using the same accounting policies as those set out in Note 3 of the audited financial statements for the year ended December 31, 2023. The condensed interim financial statements contain disclosures that are supplemental to the Company's December 31, 2023 audited financial statements. Certain disclosures, which are normally required to be included in the notes to the audited annual financial statements, have been condensed or omitted. The condensed interim financial statements should be read in conjunction with the Company's audited financial statements and notes thereto for the period ended December 31, 2023. In the opinion of management, these condensed interim financial statements contain all adjustments necessary to present fairly the Company's financial position as at September 30, 2024 and the results of its operations and cash flows for the three and nine months then ended.

The condensed interim financial statements were approved and authorized for issuance by the Board of Directors on November 26, 2024.

New accounting policy

Leases

The Company assesses whether a contract is, or contains, a lease if the contract conveys the right to control the use of an identified asset for a period of time in exchange for consideration. A lease liability is recognized at the commencement of the lease term at the present value of the lease payments that are not paid at that date discounted using the Company's incremental borrowing rate when the rate implicit in the lease is not readily available. At the commencement date, a corresponding right-of-use asset is recognized at the amount of the lease liability, adjusted for lease incentives received, retirement costs and initial direct costs. Depreciation is recognized on the right-of-use asset over the lease term. Interest expense is recognized on the lease liabilities using the effective interest rate method and payments are applied against the lease liability.

3. Estimation Uncertainty

The preparation of financial statements in conformity with IFRS requires management to make estimates and use judgment regarding the reported amounts of assets and liabilities and disclosure of contingent assets and liabilities as at the date of the financial statements and the reported amounts of revenues and expenses during the period. By their nature, estimates are subject to measurement uncertainty and changes in such estimates in future periods could require a material change in the financial statements. Accordingly, actual results may differ from the estimated amounts as future confirming events occur. Estimates and their underlying assumptions are reviewed on an ongoing basis. Revisions to accounting estimates are recognized in the period of revision and in any future years affected.

(tabular amounts in thousands of Canadian dollars) (unaudited)

Significant estimates and judgments made by management in the preparation of financial statements are outlined in note 2 to the audited annual financial statements for the years ended December 31, 2023 and December 31, 2022.

4. Right-of-use asset

During the third quarter of 2024, the Company signed a lease for office space with a term that expires on January 31, 2028. Clearview has recognized a right-of-use asset of $0.4 million, reflecting the present value of the lease payments to be paid during the term of the contract.

5. Exploration and evaluation assets

Exploration and evaluation assets ("E&E") consist of the Company's exploration projects which are pending the determination of proved plus probable reserves.

As at	**September 30, 2024**	December 31, 2023
Balance, beginning of the period	**268**	280
Acquisition of exploration and evaluation assets	**900**	-
Disposition of exploration and evaluation assets	**(900)**	
Expense	**-**	(12)
Balance, end of the period	**268**	268

During the three months ended June 30, 2024, Clearview acquired exploration and evaluation assets in central Alberta as part of an oil and gas property acquisition (see note 6(c)).

During the third quarter of 2024, the Company closed a disposition of certain mineral rights on 24 sections of the undeveloped lands acquired by Clearview in the second quarter. The Company received a cash payment of $0.9 million and a gross overriding royalty on 13 of the 24 sections. No gain or loss was recorded on closing of the disposition.

(tabular amounts in thousands of Canadian dollars) (unaudited)

6. Property, plant and equipment

(a) Oil and natural gas assets

As at	**September 30, 2024**	December 31, 2023
Cost		
Balance, beginning of the period	**98,955**	103,540
Asset retirement costs (see Note 10)	**(485)**	(671)
Additions to property, plant and equipment	**1,289**	5,316
Acquisitions (see Note 6(c))	**2,877**	-
Disposals (see Note 6(b))	**(4,404)**	(9,230)
Balance, end of the period	**98,232**	98,955
Accumulated depletion, depreciation and impairment		
Balance, beginning of the period	**(55,269)**	(55,605)
Depletion and depreciation	**(5,067)**	(6,961)
Disposals (see Note 6(b))	**1,248**	7,297
Balance, end of the period	**(59,088)**	(55,269)
Net book value, end of the period	**39,144**	43,686

The Company does not capitalize any of its general and administrative costs.

(b) Disposition of assets

On June 4, 2024, the Company closed the disposition of oil and gas infrastructure in the Northville area of the Central Alberta Gas CGU for cash proceeds of $8.5 million. The oil and gas infrastructure, which was owned 100% by Clearview, included operational capacity which was not being utilized by the Company in a field gathering system, gas compression facility and sales pipeline. Clearview retained a level of capacity ownership in all the infrastructure to maintain its production and development plans in the area. A gain of $5.5 million was recorded in the statement of operations and comprehensive earnings (loss) related to the disposition.

	Northville Infrastructure
Cost	4,404
Accumulated depletion	(1,248)
Net book value	3,156
Decommissioning obligations (see Note 10)	(221)
Net carrying amount	2,935
Proceeds on the disposition	8,459
Gain on disposition	5,524

On January 31, 2023, the Company closed the disposition of an oil property located in its Central Alberta Oil CGU that had been reclassified to assets held for sale at December 21, 2022. At closing in January 2023, the Company received the cash proceeds of $1.46 million from an unrelated entity and recorded an additional gain on the disposition of $8 thousand as a result of final closing adjustments. The proceeds from the disposition were immediately deposited with the Company's lender.

(tabular amounts in thousands of Canadian dollars) (unaudited)

In addition, during the three months ended March 31, 2023, the Company closed the disposition of a non-operated, minor working interest property in its Central Alberta Oil CGU for net proceeds of $0.65 million. The acquirer assumed the decommissioning obligations associated with the properties resulting in a reduction of $1.0 million in decommissioning obligations. A loss of $0.3 million was recorded in earnings related to the disposition as calculated below. The Company recorded transaction costs of $16 thousand related to the disposition.

	Bantry
Cost	9,230
Accumulated depletion	(7,297)
Net book value	1,933
Decommissioning obligations (see Note 10)	(995)
Net carrying amount	938
Proceeds on the disposition	650
Loss on disposition	288

(c) Acquisition of assets

On June 4, 2024, Clearview acquired producing oil and gas assets and undeveloped land from an oil and gas producer for cash consideration of $3.2 million. The purchase has been accounted for as an acquisition of assets and included in the Central Alberta Oil CGU.

Cash consideration	3,159
Net assets acquired	
Exploration and evaluation assets	900
Property, plant and equipment	2,877
Decommissioning obligations (see Note 10)	(618)
	3,159

(d) Depletion and depreciation

The depletion cost base includes future development costs ("FDC") as appropriate. At September 30, 2024, the Company estimated its FDC to be $162.4 million (December 31, 2023 - $162.4 million).

(e) Impairment

At September 30, 2024, there were no indicators of impairment or reversal of impairment identified on any of the Company's CGU's within property, plant and equipment resulting in no impairment tests being performed.

At December 31, 2023, Clearview identified indicators of impairment in two of its three CGUs. In the Company's Central Alberta Gas CGU there was an indicator of impairment due to the drop in natural gas prices. In the Central Alberta Oil CGU, there was an indicator of impairment due to negative technical revisions to the reserve report and valuations due to production performance. As a result, the Company completed an impairment test for these two CGU's and determined that no impairment was required.

(tabular amounts in thousands of Canadian dollars) (unaudited)

The impairment tests were performed following the fair value less costs to sell method. The estimated net recoverable amount was based on before-tax discount rates specific to the underlying reserve category, as determined by the Company's independent third-party reserve evaluator at December 31, 2023, and risk profile of each CGU, net of decommissioning obligations. The discount rates used in the valuation ranged from 15% to 20% on average.

The results of Clearview's impairment tests are sensitive to changes in quantities of reserves and future production, forward commodity pricing as forecast by three independent reservoir engineering companies, development costs, operating costs, royalty obligations, abandonment costs and discount rates. As such, any changes to these key estimates could decrease or increase the recoverable amounts of assets and result in additional impairment charges or in the reversal of previously recorded impairments charges.

The table below details the pricing used in estimating the recoverable amounts at December 31, 2023.

Year	WTI US/bbl	Edmonton Light Cdn/bbl	Bow River Medium Cdn/bbl	Propane Cdn/bbl	Butane Cdn/bbl	Pentane Cdn/bbl	AECO Spot Cdn/bbl
2024	73.67	92.91	77.44	29.65	47.69	96.79	2.20
2025	74.98	95.04	80.48	35.13	48.83	98.75	3.37
2026	76.14	96.07	81.84	35.43	49.36	100.71	4.05
2027	77.66	97.99	83.61	36.14	50.35	102.72	4.13
2028	79.22	99.95	85.78	36.86	51.35	104.78	4.21
2029	80.80	101.94	87.49	37.60	52.38	106.87	4.30
2030	82.42	103.98	89.24	38.35	53.43	109.01	4.38
2031	84.06	106.06	91.01	39.12	54.50	111.19	4.47
2032	85.74	108.18	92.83	39.90	55.58	113.41	4.56
2033	87.46	110.35	94.69	40.70	56.70	115.67	4.65
2034	89.21	112.56	96.58	41.51	57.83	117.98	4.74
2035	90.99	114.81	98.52	42.34	58.99	120.34	4.84
2036	92.81	117.10	100.49	43.19	60.17	122.75	4.94
2037	94.67	119.45	102.50	44.06	61.37	125.20	5.03
2038	96.56	121.83	104.55	44.94	62.60	127.71	5.14
2039+	+2.0%/yr	+2.0%/yr.	+2.0%/yr.	+2.0%/yr.	+2.0%/yr.	+2.0%/yr.	+2.0%/yr.

7. Bank debt

At September 30, 2024, the Company had a revolving, operating demand loan ("Operating Facility") with an Alberta based financial institution ("Lender") with a facility limit of $10.0 million (December 31, 2023 - $10.0 million).

As at	**September 30, 2024**	December 31, 2023
Operating Facility - prime-based loans	**-**	1,700
Operating Facility - guaranteed notes	**-**	-
Total	**-**	1,700

The Operating Facility is reserve-based, revolving and payable on demand. As the available lending limits are based on the lender's interpretation of the Company's reserves and future commodity prices, there can be no assurance as to the amount of available credit that will be determined at each scheduled review. Drawings under the facility can be undertaken in the form of prime-based loans or guaranteed notes offered by the Lender.

The Operating Facility is secured by a general security agreement providing a security interest over all present and acquired property and a floating charge on all oil and natural gas assets.

The interest rates applicable to drawings under the facilities are based on a pricing margin grid and can change quarterly as a result of the ratio of all outstanding indebtedness to annualized quarterly funds flows as calculated in accordance with the agreement governing the facility ("Debt to Funds Flow"). Annualized quarterly funds flow is defined as earnings before depletion and depreciation, stock based compensation, accretion of decommissioning obligations and debenture discounts, unrealized gains or losses on commodity contracts, gains or losses on dispositions, non-cash other costs (income) and deferred income taxes.

Under the Operating Facility, prime-based loans are subject to an interest rate of lender prime plus a credit spread of 3.0% to 6.0%, depending on the Debt to Funds Flow ratio of less than 1.0 to greater than 4.0.

Guaranteed notes are subject to the Canadian Dollar Offered Rate ("CDOR") plus a stamping fee of 4.0% to 7.0%, depending on the Debt to Funds Flow ratio of less than 1.0 to greater than 4.0. Guaranteed notes may be undertaken for terms of 30, 60, 90 or 180 days.

The Company is subject to certain reporting and financial covenants, pursuant to its lending agreement. The agreement requires compliance with a working capital covenant whereby the Company must maintain a minimum working capital ratio of 1 to 1. For calculating compliance with this covenant, the amount drawn on the Operating Facility, classified as a current liability, and the fair value of financial instruments are excluded from working capital. Conversely, the amount of the undrawn portion of the Operating Facility is added to current assets. At September 30, 2024, the Company's working capital ratio for purposes of the lender's working capital covenant was 3.1:1 (2.4:1 at December 31, 2023). In addition, the Company and its lender have agreed to a covenant whereby the Company shall maintain a liability management rating ("LMR") of no less than 2.0. Clearview's LMR as at September 30, 2024 was 2.2. The Company is also required to maintain commodity swap contracts on a six month rolling basis, based on the percent drawn on its Operating Facility versus the credit capacity of $10 million. At less than or equal to 25%, the Company is required to have 15% of its production volumes hedged for the next six months.

At September 30, 2024, the Company had only $10 thousand in letters of credit outstanding on the Operating Facility.

(tabular amounts in thousands of Canadian dollars) (unaudited)

8. Convertible debentures

	Number of Convertible Debentures	Liability Component	Equity Component
Balance at December 31, 2022	12,621	1,222	53
Accretion of discount	-	14	-
Balance at December 31, 2023	12,621	1,236	53
Accretion of discount	-	10	-
Balance at September 30, 2024	**12,621**	**1,246**	**53**

The Company has $1.26 million of unsecured convertible debentures outstanding. The interest rate on the debentures is 10%, payable quarterly in arrears on March 31, June 30, September 30 and December 31 of each year. During the term of the debenture, the debenture is convertible into common shares of the Company at the option of the holder based on a conversion price of $1.50 per common share. Due to the conversion feature of the debenture, the debentures were bifurcated between debt and equity using a discount rate of 11.5% for a debt value of $1.19 million with the remainder recognized in shareholders' equity as the equity component of the convertible debentures.

The debentures have a term of five years and mature on November 30, 2025. During the remainder of the term, the Company may redeem the debentures for 100% of the principal plus accrued interest.

9. Lease liability

During the third quarter of 2024, the Company entered into a lease for office space. The term of the lease expires on January 31, 2028. The Company has recorded a lease liability of $0.4 million, representing the present value of the lease obligations discounted at the Company's incremental borrowing rate of 8.45%.

The Company's lease liability matures as follows:

	$
2025	**132**
2026	**150**
2027	**158**
2028	**13**
	453
Less unearned interest	**(52)**
	401
Current portion of lease liability	**78**
Non-current portion of lease liability	**323**

(tabular amounts in thousands of Canadian dollars) (unaudited)

10. Decommissioning obligations

The following table presents the continuity of the Company's decommissioning obligations.

As at	**September 30, 2024**	December 31, 2023
Balance, beginning of the period	**16,261**	18,225
Disposition of obligations (see Note 6(b))	**(221)**	(995)
Obligations incurred	**-**	39
Obligations acquired (see Note 6(c))	**618**	-
Obligations settled	**(198)**	(823)
Changes in estimates	**(485)**	(710)
Accretion (see Note 10)	**387**	525
Total	**16,362**	16,261
Current portion of decommissioning obligations	**(711)**	(711)
Balance, end of the period	**15,651**	15,550

The future estimated cash outflows required to settle the obligations have been discounted using a risk-free rate of 3.13% at September 30, 2024 (December 31, 2023 at 3.02%). An inflation rate of 1.64% at September 30, 2024 (December 31, 2023 at 1.62%) was used as an estimate to determine the future cash outflows required to settle the obligations. The total undiscounted and inflated amount of future cash outflows as estimated at September 30, 2024 was $26.0 million (December 31, 2023 - $25.7 million). Payments to settle decommissioning obligations occur over the operating lives of the underlying assets, estimated to be over the next 42 years, with most of the expected expenditures to be incurred between 2028 and 2050.

11. Share capital

(a) Authorized shares

Unlimited voting common shares – without nominal or par value
Unlimited non-voting common shares – without nominal or par value
Unlimited preferred shares with multiple classes – par value of $1.00

(b) Issued voting common shares

	#	$
As at December 31, 2022	**11,678,587**	**75,020**
Return of capital	**-**	**(1,500)**
Issue of shares on redemption of DSU's	**36,767**	**51**
Issue of shares on exercise of options	**47,268**	**59**
Transfer from contributed surplus on redemption of DSU's	**-**	**13**
Transfer from contributed surplus on exercise of options	**-**	**52**
As at December 31, 2023	**11,762,622**	**73,695**
Issue of shares on exercise of options	**22,267**	**28**
Transfer from contributed surplus on exercise of options	**-**	**25**
As at September 30, 2024	**11,784,889**	**73,748**

(tabular amounts in thousands of Canadian dollars) (unaudited)

(c) Contributed surplus

The following table presents the continuity of contributed surplus.

	Nine Months Ended September 30, 2024	Year Ended December 31, 2023
Balance, beginning of the period	**4,177**	3,983
Transfer to share capital on redemption of DSU's	**-**	(13)
Transfer to share capital on exercise of options	**(25)**	(52)
Stock based compensation	**150**	259
Balance, end of the period	**4,302**	4,177

(d) Per share amounts

For the nine months ended September 30, 2024, 376,000 options for voting common shares, the conversion of convertible debentures into common shares and deferred share units were included in the computation of diluted per share amounts as the Company had earnings in the period.

For the three months ended September 30, 2024, options for voting common shares, the conversion of convertible debentures into common shares and deferred share units were excluded from the computation of diluted per share amounts as the Company was in a net loss position for the period.

For the three and six months ended June 30, 2023, options for voting common shares, the conversion of convertible debentures into common shares and deferred share units were excluded from the computation of diluted per share amounts as the Company was in a net loss position for each of those periods.

The net earnings (loss) per voting common share was determined as follows:

	Three Months Ended September 30		**Nine Months Ended September 30**	
	2024	2023	**2024**	2023
Net earnings (loss)	**(1,256)**	(932)	**4,158**	(2,525)
Weighted average shares outstanding (thousands)				
Basic	**11,776**	11,726	**11,767**	11,717
Diluted	**11,776**	11,726	**12,829**	11,717
Net earnings (loss) per share - basic	**(0.11)**	(0.08)	**0.35**	(0.22)
Net earnings (loss) per share - diluted	**(0.11)**	(0.08)	**0.33**	(0.22)

(tabular amounts in thousands of Canadian dollars) (unaudited)

(e) Options for voting common shares

The Company has provided for equity-settled, share based payments in the form of options to acquire voting common shares which the Board of Directors has granted to directors, officers and employees. The number of options, the exercise price and all other terms thereof were set by the Board of Directors at the time of grants. The options generally vest 1/3 on the first anniversary of the grant date, 1/3 on the second anniversary and 1/3 on the third anniversary. 59,000 options granted in 2023 vest 1/3 at the time of grant, 1/3 on the first anniversary of the grant date and 1/3 on the second anniversary. The options expire seven years from the date of grant.

In the nine months ended September 30, 2024, 25,000 options were granted, 22,267 options were exercised by a former director of the Company, 28,500 options were forfeited, 26,733 options were cancelled and 92,500 options expired. In the year ended December 31, 2023, the Company granted 268,000 options to officers, directors and employees of the Company with a weighted average exercise price of $1.23 per share under option. During 2023, 154,000 options with an exercise price of $4.50 per option expired after seven years.

The following presents the continuity of the voting common shares under option.

	Number of shares under option	Weighted average exercise price
Balance as at December 31, 2022	644,234	$2.92
Granted	268,000	$1.23
Exercised	(47,268)	$1.25
Cancelled	(12,966)	$1.25
Expired	(154,000)	$4.50
Balance as at December 31, 2023	698,000	$2.06
Granted	25,000	$1.36
Exercised	(22,267)	$1.26
Forfeited	(28,500)	$1.25
Cancelled	(26,733)	$1.48
Expired	(92,500)	$5.00
Balance as at September 30, 2024	**553,000**	**$1.64**

(tabular amounts in thousands of Canadian dollars) (unaudited)

The fair value of the options at the date of measurement for options granted in 2023 and 2024 was determined based on a Black-Scholes calculation with the following inputs and outcomes:

	Nine Months Ended September 30, 2024	Year Ended December 31, 2023
	Inputs	Inputs
Exercise price	**$1.36**	$1.23
Volatility	**58.07%**	73.6%
Expected option life	**6.5 years**	6.5 years
Dividend	**$ nil**	$ nil
Risk-free interest rate	**3.32%**	3.32%
Estimated cost per voting common share under option	**$0.80**	$0.85
Total estimated cost to be amortized over the vesting period	**$20**	$228

The following table summarizes the options outstanding and exercisable at September 30, 2024.

Outstanding			Exercisable		
Number of shares under option	Remaining contractual life (Years)	Weighted average exercise price	Number of shares under option	Remaining contractual life (Years)	Weighted average exercise price
50,000	4.17	$3.96	33,334	4.17	$3.96
126,100	3.15	$1.25	126,100	3.15	$1.25
127,000	5.22	$2.07	42,333	5.22	$2.07
30,900	6.05	$1.48	10,300	6.05	$1.48
194,000	6.22	$1.09	-	-	-
25,000	6.82	$1.36	-	-	-
553,000	**5.13**	**$1.64**	**212,067**	**3.87**	**$1.85**

(f) Deferred share units

In the nine months ended September 30, 2024, the Company did not grant any deferred share units ("DSU's"). For the year ended December 31, 2023, the Company redeemed 36,767 DSU's by exchanging them for common shares of the Company to a former employee and former director. The Company recorded an expense of $51 thousand on the redemption of the DSU's with an equivalent amount being recorded in share capital.

The DSU's were granted as a long-term incentive program and entitle the holder to receive the underlying number of shares of the Company's common shares when settled. The DSU's are to be settled at the retirement, resignation or death of the holder of the DSU's.

(tabular amounts in thousands of Canadian dollars) (unaudited)

The following table presents the continuity of deferred share units.

As at	**Nine Months Ended September 30, 2024**	Year Ended December 31, 2023
Balance, beginning of the period	**79,130**	115,897
Redeemed	**-**	(36,767)
Balance, end of the period	**79,130**	79,130

(g) Restricted share units

The Company has a restricted share unit plan ("RSU"). Employees are eligible to receive RSU awards as approved by the Board of Directors. The RSU awards vest on each of the first, second and third anniversary of the award date at which time the employee will receive a cash payment equivalent to the number of RSUs vested multiplied by the Company's estimated share price on the business day immediately preceding the vesting date.

On December 20, 2023, the Company awarded 63,378 RSUs to employees of the Company. In addition, at that time one-third of the RSUs awarded in 2022 vested and were paid with an expense of $11 thousand recorded in the financial statements.

The fair value of the RSUs at September 30, 2024 was estimated to be $1.36 per RSU. At September 30, 2024, an expense and liability related to the outstanding RSUs of $32 thousand was recorded in the financial statements.

The following table presents the continuity of restricted share units.

As at	**September 30, 2024**	December 31, 2023
Balance, beginning of the period	**80,365**	26,737
Granted	**-**	63,378
Vested	**-**	(9,750)
Balance, end of the period	**80,365**	80,365

(tabular amounts in thousands of Canadian dollars) (unaudited)

12. Finance costs

	Three Months Ended September 30		Nine Months Ended September 30	
	2024	2023	**2024**	2023
Accretion of decommissioning obligations	**111**	225	**387**	498
Accretion of convertible debenture discount	**3**	3	**10**	10
Interest on bank debt	**21**	21	**132**	56
Interest on convertible debentures	**32**	32	**95**	95
Credit facility fees and other	**(1)**	157	**-**	165
Interest income	**(23)**	(24)	**(43)**	(58)
Total	**143**	414	**581**	766

13. Other costs (income)

On June 4, 2024, the Company received a cash payment of $2.3 million from the acquirer of the Northville infrastructure (see Note 6(b). The payment was received as settlement of a contract between Clearview and the acquirer. The contract required the acquirer to reimburse Clearview for production that became shut-in as a result of the acquirer's newer production causing increases in facility inlet pressures in the Northville area.

14. Revenue

The Company derives its revenue from contracts with customers for oil and natural gas sales through the transfer of commodities at particular sales points and for processing income through the provision of services at particular facilities. All revenue of the Company is generated through sales in Alberta.

Oil and natural gas sales are comprised of the following major product types.

	Three Months Ended September 30		Nine Months Ended September 30	
	2024	2023	**2024**	2023
Crude oil	**3,932**	3,073	**9,946**	9,440
Natural gas liquids	**1,178**	1,484	**3,988**	4,474
Natural gas	**273**	1,217	**1,954**	3,979
Total	**5,383**	5,774	**15,888**	17,893

(tabular amounts in thousands of Canadian dollars) (unaudited)

15. Supplemental cash flow information

Changes in non-cash working capital are comprised of:

	Three Months Ended September 30		Nine Months Ended September 30	
	2024	2023	**2024**	2023
Cash provided by (used in):				
Trade and other receivables	**312**	(1,091)	**1,101**	139
Prepaid expenses and deposits	**248**	447	**(21)**	(134)
Accounts payable and accrued liabilities	**(233)**	3,236	**(2,254)**	3,029
	327	2,592	**(1,174)**	3,034
Related to:				
Operating activities	**502**	(1,027)	**(413)**	(651)
Investing activities	**(175)**	3,619	**(761)**	3,685
Changes in non-cash working capital	**327**	2,592	**(1,174)**	3,034

16. Risk management and financial instruments

(a) Overview of risk management

The Company's activities expose it to a variety of financial risks that arise from its exploration, development, production and financing activities. The risks include credit risk, liquidity risk and market risk. The Company employs risk management strategies and polices to ensure that any exposure to risk complies with the Company's business objectives and risk tolerance levels. While the Board of Directors of the Company has the overall responsibility for the establishment and oversight of the Company's risk management framework, management has the responsibility to administer and monitor these risks.

(b) Market risk

Market risk is the risk that changes in market prices, such as commodity prices, interest rates and foreign exchange rates will affect the Company's earnings or the value of financial instruments. The objective of the Company is to manage and mitigate market risk exposures within acceptable limits, while maximizing returns.

Commodity price risk

The nature of the Company's operations results in exposure to fluctuations in commodity prices. Commodity prices for oil and natural gas are impacted by global economic and political events that dictate the levels of supply and demand. Management continuously monitors commodity prices and contracts to manage exposure to these risks when it's deemed appropriate. The Company does not utilize derivative financial instruments for trading or speculative purposes.

(tabular amounts in thousands of Canadian dollars) (unaudited)

The Company hedges a portion of oil and natural gas sales using derivative financial instruments or may use forward sales contracts or physical sales contracts when deemed appropriate. The Company does not apply hedge accounting for these contracts. The Company's production is usually sold using "spot" or near-term contracts, with prices fixed at the time of transfer of custody or based on a monthly average market price.

The Company had the following physical and financial commodity price contracts outstanding at September 30, 2024.

Commencement Date	Expiry Date	Units	Volume	Underlying Commodity	Fixed Price
November 1, 2024	October 31, 2025	GJ/d	1,500	AECO 5A – Physical	$2.63

Management monitors the forward price market for oil and natural gas, on an ongoing basis, and may contract additional production volumes as attractive pricing opportunities become available or if production increases from development or acquisitions.

(c) Liquidity risk

Liquidity risk is the risk that the Company will not be able to meet its financial obligations as they become due. The Company manages its liquidity risk by monitoring cash flows from operating activities, reviewing actual capital expenditures against budget, managing maturity profiles of financial assets and liabilities and managing its commodity price risk management program. These activities ensure sufficient funds are available to meet the Company's financial obligations when due.

The Company's financial liabilities at September 30, 2024 which mature within one year are as follows:

Accounts payable and accrued liabilities	**2,499**
Lease liability	**78**
Current portion of decommissioning obligations	**711**
Total	**3,288**

The components of accounts payable and accrued liabilities are as follows:

As at	**September 30, 2024**	December 31, 2023
Trade payables	**900**	2,632
Industry partners	**964**	1,143
Royalties payable	**123**	349
Accrued liabilities	**512**	629
Total accounts payable and accrued liabilities	**2,499**	4,753

(tabular amounts in thousands of Canadian dollars) (unaudited)

Management prepares an operating and capital budget for presentation to the Board of Directors of the Company and its lender. Management presents quarterly updates of the operating (including hedge contracts) and capital budgets (including potential acquisitions and dispositions) to the Board of Directors of the Company and adjustments to planned activities are made depending on projected cash flows and capital resources.

The Company's credit facility is a demand loan and as such the lender could demand repayment at any time. As the available lending limits are based on the lender's interpretation of the Company's reserves and future commodity prices, there can be no assurance as to the amount of available credit that will be determined at each scheduled review. At September 30, 2024, the Company had made all its interest and fee payments and was compliant with all the financial covenants. Depending on the final credit facility limit approved by the lender, the Company may seek alternate financing arrangements, if necessary, to execute its planned capital program. Given that the credit facility is a demand loan and the uncertainty regarding the renewal amount and terms, there is liquidity risk for the Company.

(d) Capital management

The Company's objective is to maintain access to sources of capital, defined to be working capital, shareholders' equity, its credit facilities, convertible debentures and cash flow from operations, with which to finance its operations. The Company maintains a capital structure of equity and debt as appropriate. The Company manages its capital structure and revises the structure for changes in economic conditions, opportunities for accretive acquisitions and the risk characteristics of the underlying investments. The Company balances its overall capital structure through share issues and the use of debt as deemed appropriate in the circumstances. The Company is not subject to any externally imposed capital requirements other than the working capital covenant associated with its credit facility.

Net debt

The Company monitors net debt in managing its capital. Net debt is defined as current assets less current liabilities, excluding the fair value of its commodity contracts and lease liabilities, less convertible debentures.

The components of the Company's net debt calculation are as follows:

As at	**September 30, 2024**	December 31, 2023
Cash and cash equivalents	**6,455**	-
Trade and accounts receivable	**2,672**	3,773
Prepaid expenses and deposits	**924**	903
Bank debt	**-**	(1,700)
Accounts payable and accrued liabilities	**(2,499)**	(4,753)
Decommissioning obligations	**(711)**	(711)
Convertible debentures	**(1,246)**	(1,236)
Net (debt) surplus	**5,595**	(3,724)

(tabular amounts in thousands of Canadian dollars) (unaudited)

The Company's credit facility requires compliance with a covenant whereby the working capital ratio can be no less than 1:1 as outlined in Note 7. At September 30, 2024, the Company's working capital ratio for purposes of the lender's working capital covenant was 3.1:1, (as at December 31, 2023 - 2.4:1).

Adjusted funds flow

Adjusted funds flow represents cash provided by operating activities before changes in operating non-cash working capital and decommissioning expenditures. The Company uses this measure to evaluate the ability of the Company's continuing operations to generate the cash flow necessary to maintain production at current levels and fund future growth through capital investment, to repay debt and return capital to shareholders. Management believes that this measure provides an insightful assessment of the Company's operations on a continuing basis by eliminating changes in non-cash working capital and the settlement of decommissioning obligations, the timing of which is discretionary.

The following is a reconciliation of cash provided by operating activities to adjusted funds flow:

	Three Months Ended September 30		**Nine Months Ended September 30**	
	2024	2023	**2024**	2023
Cash provided by operating activities	**1,015**	43	**3,977**	2,177
Decommissioning expenditures	**106**	73	**198**	688
Change in non-cash working capital	**(502)**	1,027	**413**	651
Adjusted funds flow	**619**	1,143	**4,588**	3,516

(e) Fair value

As at September 30, 2024 and December 31, 2023, the carrying value of cash and cash equivalents, trade and other receivables and accounts payable and accrued liabilities included in the statement of financial position approximate fair value due to the short-term nature of those instruments. The fair value of the bank debt approximates its carrying value as it bears a floating rate of interest and the margin charged by the lenders is indicative of current credit spreads. The fair value of the convertible debentures approximates its carrying value based on similar instruments derived from quoted indices. Fair value is measured on the following basis:

Level 1 fair value measurements are based on unadjusted quoted market prices.
Level 2 fair value measurements are based on valuation models and techniques where the significant inputs are derived from quoted indices.
Level 3 fair value measurements are based on unobservable information.

The fair value of financial instruments and the convertible debentures are measured using level 2 inputs.

(tabular amounts in thousands of Canadian dollars) (unaudited)

17. Commitments

Payments required under commitments for each of the next five years are as follows:

	2024	2025	2026	2027	2028	Thereafter
Accounts payable and accrued liabilities	2,499	-	-	-	-	-
Lease liability	-	107	121	150	13	-
Decommissioning obligations	711	711	711	711	711	12,807
Convertible debentures	-	1,262	-	-	-	-
Total	3,210	2,080	832	861	724	12,807

18. Subsequent events

On October 23, 2024, Clearview executed a credit agreement for a $5.0 million revolving operating facility with a credit union in Saskatchewan. The credit facility bears interest at the lender's prime rate plus 2.50%. The credit facility is secured by a general security agreement providing a security interest over all present and acquired property and a floating charge on all oil and natural gas assets. The Company has received a full release and discharged from its previous lender.